Update on the Grounding Section

"Guide for the Application of Surge Protective Devices for Low Voltage AC Power Circuits"

C62.72 draft 10/08/13

William Bush MBA; NCE

(wbush@ieee.org)

Industry Consultant

PQ, EMC, Lightning, Surge, Grd/Bond

ATIS PEG 2014 – Littleton, CO

Presentation Topics

- SPDC WG 3.6.6 continuing work on C62.72
- Major updates in draft C62.72 10/08/13
- Problems(?) with grounding in C62.72-2007
- Grounding update to draft C62.72 10/08/13

SPDC WG 3.6.6 continuing work on C62.72

- Definitive upgrade work began in 2009
- Several Task Forces on important issues
- Cmte vote in 2013 to submit ballot version
- Ballot particulars recently finalized 03/2014
- Chair Ron Hotchkiss set to announce ballot
- Ballot Cmte selected

Major updates in draft C62.72 – 10/08/13 (With on-screen view of C62.72 draft)

- Change in Title, Abstract
- Specific work areas focused on by the working group
 - 28 citations listed
- Extensive revisions to Definitions, acronyms and abbreviations

- 5.3 Internally generated (switching) surges
 - 5.3.1 Normal operations
 - 5.3.2 Abnormal operations
- 7.6 Risk assessments
- 9.4 Available short-circuit current and SPD short circuit current rating

- 11 Grounding (earthing) and Bonding
 - 11.1 SPD grounding lead and related considerations
 - 11.2 Common bonding network
 - -11.3 Grounding
 - 11.4 Ground (earth) potential rise (GPR/EPR)

12.1 SPD faulted protection mode (N-G) relationship to load return current (neutral current) flowing on unintentional grounding/bonding paths

- **13.1.1 Surge tests**
- 13.2 SPD surge current and nominal discharge current ratings
- 13.3 SPD maximum continuous operating voltage (MCOV)
- 13.4 SPD response time
- 13.5 Joule (energy) ratings
- 13.6 Rated load current

- 13.7 Fault current interruption capability
 - 13.7.1 Short-circuit current rating
 - 13.7.2 Load-side short-circuit capability
- 13.8 Temperature range
 - 13.8.1 Maximum operating temperature withstand
 - 13.8.2 Storage temperature
- 13.9 Load-side surge withstand
- 13.10 Voltage regulation (voltage drop) of an SPD
- 13.11 SPD power system configuration

- 13.12 SPD types
- 13.13 SPD enclosure rating
- 13.14 SPD status indicators
- 13.15 SPD disconnectors
- 13.16 SPD certification and safety considerations
- 13.17 SPD modes of operation
- 14.2 Temporary overvoltages (TOVs)

- 16 SPD coordination considerations
 - 16.1 Surge waveform and duration
 - 16.1.2 Combination wave surges
 - 16.2 SPD conductor (lead) length
 - 16.3 Distance between SPDs, types, location categories and IEC test classes
 - 16.3.1 Distance between SPDs
 - 16.3.2 SPD type terminology and location categories
 - 16.3.3 IEC Class I, II, and III test terminology
 - 16.3.4 Terminology and coordination

- 16 SPD coordination considerations
 - 16.4 Distance between the origin of a surge and the end-use equipment
 - 16.5 Surge-protective devices coordination
 - 16.6 Surge current capacity and nominal discharge current ratings of the SPDs
 - 16.7 Aging of SPDs
 - 16.10 SPDs integral to electrical distribution and end-use equipment

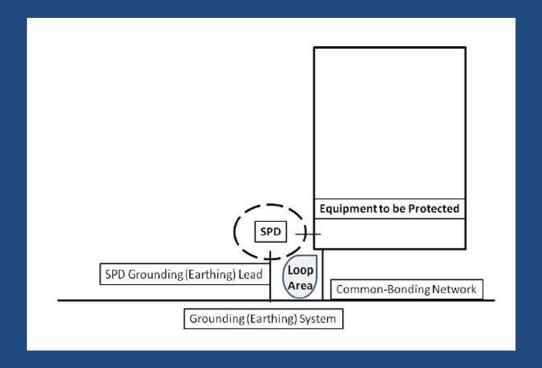
- 16 SPD coordination considerations
 - 16.11 Coordination of the SPD's SCCR
 - 16.12 SPDs used in a lightning protection system (LPS)
 - 16.13 Installation in hazardous locations
 - 16.15 SPD coordination and documentation
- Annex E Surges Created by Transfer Switches

Problems(?) with grounding in C62.72-2007

- Emphasized minimizing the earth impedance to optimize the lightning protection (LPS) performance of any installed SPDs
 - First "30 meters" impact lightning transient
- No mention of SPD wiring geometry relative to the formed loop area of the grounding lead and the equipment to be protected
- Overemphasis on N-G function of the SPD
- No coverage of SPD N-G "short" fault mode

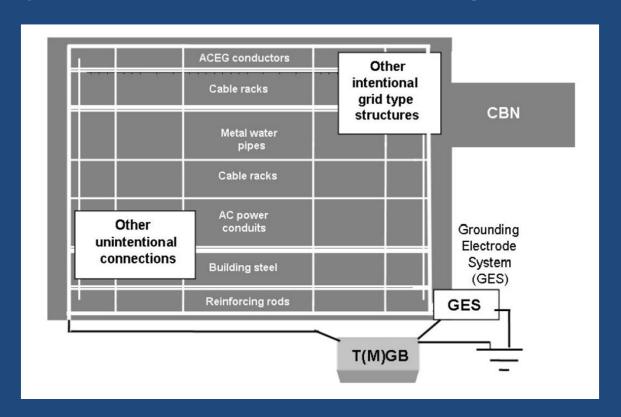
- The dispersion of the surge currents from the SPD grounding lead/terminal to earth is outside the scope of this standard
- The SPD grounding lead should be as short as practical and installed in a straight and direct manner as feasible.
 - Partial self-inductance of this lead will be the dominant impedance factor for the lead during a surge current event such as lightning

 Conceptual drawing of SPD installation geometry with a minimized loop area



- Other related SPD wiring considerations include
 - locating the SPD where interconnecting lead lengths are as short as feasible (to reduce lead partial self-inductance)
 - protected and unprotected leads are routed and dressed separately (to avoid cross coupling of transient energy)
 - leads enclosed in non-metallic bodies are twisted together (to reduce inductive coupling)

Description of common bonding network



Grounding

- Relative to the installation of SPDs, the condition of the grounding system for the commonbonding network should be inspected to ensure compliance to applicable electrical codes and lightning protection system requirements.
- Attempts to reduce the net impedance value of the connection of the common-bonding network to the grounding system are unnecessary. Such a reduction does not improve the protective performance of the SPDs inside the facility.

Grounding

- Therefore, more important than the absolute value of the grounding resistance or impedance is to ensure that all the equipment in the facility is referenced to the common-bonding network.
- At a minimum, local/regional areas within the network raise/lower to the same relative potential during an impinging surge current event independent of the grounding system.

GPR (EPR)

The SPD can experience an injection of current from a local GPR which is not developed by that SPD. In effect, the SPD then injects current backwards (backfiring) from grounding into the input/output wiring of the SPD.

GPR (EPR)

- This difference in voltage, applied across the equipment (ports) or across a communication link between two pieces of equipment, can result in permanent damage as well as upset.
- Equalizing these voltages can be achieved by proper routing of the input/output wiring through a single device, termed a Multiservice (Multiport) SPD (ports include ac power, coaxial, twisted pair, etc.).

- 12.1 SPD faulted protection mode (N-G) relationship to load return current (neutral current) flowing on unintentional grounding/bonding paths)
 - Recognizes there can be N-G current due to a faulted SPD in "shorted" N-G mode
 - Not considered a safety hazard
 - EPRI tests confirmed

- SPD equipped with an added N-G suppression mode installed at a main entrance panel or panel fed from a transformer is unnecessary
 - In countries where N-G bonds at building entrances are not required or are prohibited, the N-G suppression mode may be required at building entrances.

Questions??